## BUSINESS

## RECORDER

Sunday 18 November 2018, 9 Rabi-ul-Awwal 1440

## The power of solar

he world is adding solar power as fast as it can. The installed solar PV capacity in Germany is around 45,000MW and even though India started late, it has around 25,000MW of installed solar capacity; Pakistan only has 388MW! Even though solar irradiation, a measure of the potential to generate electricity from the sun, in Germany is less than half of Pakistan's; Germany is continuously adding solar capacity, with a goal of 66,000MW by 2030; India has targeted 100,000MW solar PV by 2022, including 40,000MW of rooftop solar panels on residential, commercial and industrial buildings backed by a 30% government subsidy for residential buildings. What do these countries know that is escaping us? None of these countries is bound by a fixed mindset regarding sup-ply/demand balance like Pakistan - they are just building solar and renewables capacity at a furious pace, to create a pool of cheap power to reduce dependence on fossil fuels with their high cost, price volatility and negative environmental impact. The logic is simple: don't you want USC 5-8/kWh renewable energy to replace USC 12-15/kWh thermal power?

Solar panels are made from polysilicon which itself is made from highly purified sili-ca sand (abundant in Pakistan); about 5,000 Kg polysilicon is required to produce 1 MW solar panels. The price of polysilicon is US\$ 19 per Kg (dropping from US\$ 400/kg in 2008) giving a solar PV material cost of US C 10 per watt and finished panel price of US C 40 per watt. In sync, with PV panel the cost of balance of electrical plant is also rapidly falling; leading to utility scale fully installed fixed tilt systems currently priced at USC 90-100 per watt which is expected to ables without a fuel cost get further fall to USC 70 per watt pushed to the back of the and lower by 2022.

Lower material usage, higher efficiencies, higher plant factors, new technology and massive increase in manufacturing capacity all mean a power gurus, who transcend falling cost per kWh which is expected to approach US C 2-3 per kWh by 2022. h t t p s://www.pv-magazine.com/2018/05/25/thepath-to-us0-015-kwh-solar-

power-and-lower/. A word of by 2022 should be set with a great deal on financing cost, land cost, loan tenor, equity return (highly influenced by investor risk perception) and O&M costs.

The good news for Pakistan, however, is that the price of solar has fallen to all-time lows and it is the right time to add capacity. International auctions in Chile, Mexico, Morocco and the Middle East all should be made in Pakistan achieved prices well below through transfer of technology USC 5/kWh; even breaking and setting up manufacturing the USC 3/kWh barrier, in facilities here. cases. http://www.irena.org/docu-plants is measured by the time mentdownloads/publications/ir that the plant is or can be operreauctions summary

caution, however, tariff depend 40,000MW by 2030. This is fully achievable as has been shown worldwide: off course subject to investor interest and sentiment as US\$ 40 billion will have to be funded over 12 years. The mode of development could be changed and contact directly made with large factories in China with final award on condition that the last tranche of 2.500 MW should be made in Pakistan

ated. No power generation 2017.pdf. It is unlikely that plants can be operated 100% Pakistan will achieve rock bot- of the time. Thermal plants can

The generation from power

Wind complements solar as they generate in different time spectrums, while hydropower has the longest life, cheapest lifecycle cost and ability to provide ancillary services, including frequency control, which wind and solar cannot provide. Thus, each generation technology has a place in the system, but the basic truth is that Pakistan cannot rely on or afford thermal generation based on expensive imported fossil fuels

tom prices, due to issues that be operated up to 92% of the plague our power sector, including, hugely delayed pay-ments for electricity purchased by Government under its payment guarantee; but USC 4-5/kWh may still be attainable. Renewables in Pakistan get the hard end of the stick as thermal generators at least get paid for their tariff fuel component to keep them running, but renewqueue. It is important to fix these issues to attract continued investment in the power

sector at a decent cost. We would suggest that the political governments, change their mindset, overcome their obsession with supply/demand which is dynamic and not a

time (capacity utilization or plant factor) with 8% of 8760 annual hours, i.e., 701 hours shutdown required for essential maintenance. Renewables cannot be operated on demand and are nature dependent. The operation of hydropower plants depends on availability of water and the sizing of the plant; hydropower plants generally have a plant factor of 50% to 60%. Wind power depends on the pattern of wind during day, night, summer and winter and in Pakistan has a plant factor of 33% to 37%. Solar PV can be operated during day time only with maximum intensity around midday. thus, the capacity utilization factor is currently around 20% depending on thermal irradiastatic phenomenon. A target of tion which is location based. 10,000MW of solar capacity But the beauty of solar is that

its peak generation closely mirrors peak power demand (midday).

With 10,000MW installed solar capacity, the total annual generation, at a plant factor of around 20%, would be some 18 billion kWh of which more than 50% would be generated in peak midday summer hours. 10,000MW of solar generation would result in a straight saving of fuel in thermal plants, giving an annual saving of around Rs 200 billion, all in foreign exchange, recovering the full capital cost of the solar installations in under eight ears. When fully installed by 2030 the 40,000 MW would result in a fuel saving in excess of Rs 700 billion per annum based on current trend of fuel prices. We would ignore these facts at our own peril.

Land, interconnection and transmission would be facilitated by government. Floating solar panels could be installed on our large water reservoirs; domestic solar (with grid interconnection or off-grid) should be vociferously promoted and supported as it would provide direct power to the user without any losses compared with centralized grid generation which loses 30% (5% in transmission and 25% in distribution) by the time it reaches the home; with a consequential 30% increase in cost!

Wind complements solar as they generate in different time spectrums, while hydropower has the longest life, cheapest lifecycle cost and ability to provide ancillary services, including frequency control, which wind and solar cannot provide. Thus, each generation technology has a place in the system, but the basic truth is that Pakistan cannot rely on or afford thermal generation based on expensive imported fossil fuels.

Focus on solar should by no means result in neglect of wind and hydropower as it is vital to develop the full potential of all renewables to promote energy independence & security, maximum grid utility, environmental protection, foreign exchange saving, reduction in fossil fuel import bill and achieving greater mix of fixed power cost.

(The writer can be contacted on khalid.faizi@hotmail.com)